



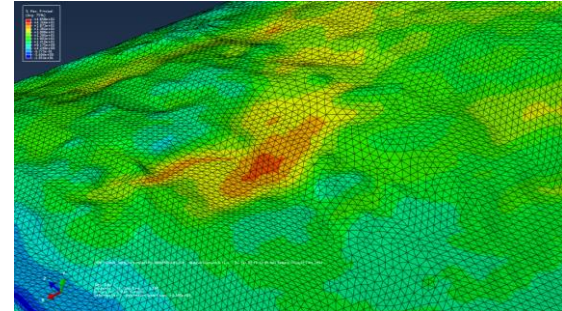
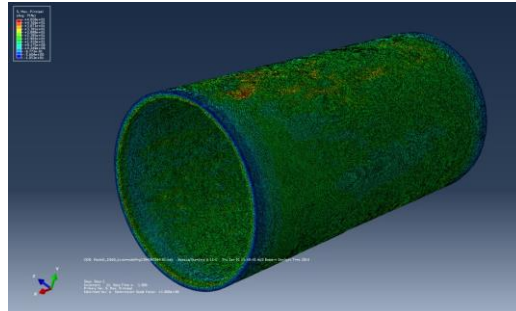
# Critical Pipe Project

## Activity 4e – Probabilistic Physical Modelling

### Progress Presentation

Prof. Jayantha Kodikara  
Dr. Jian Ji

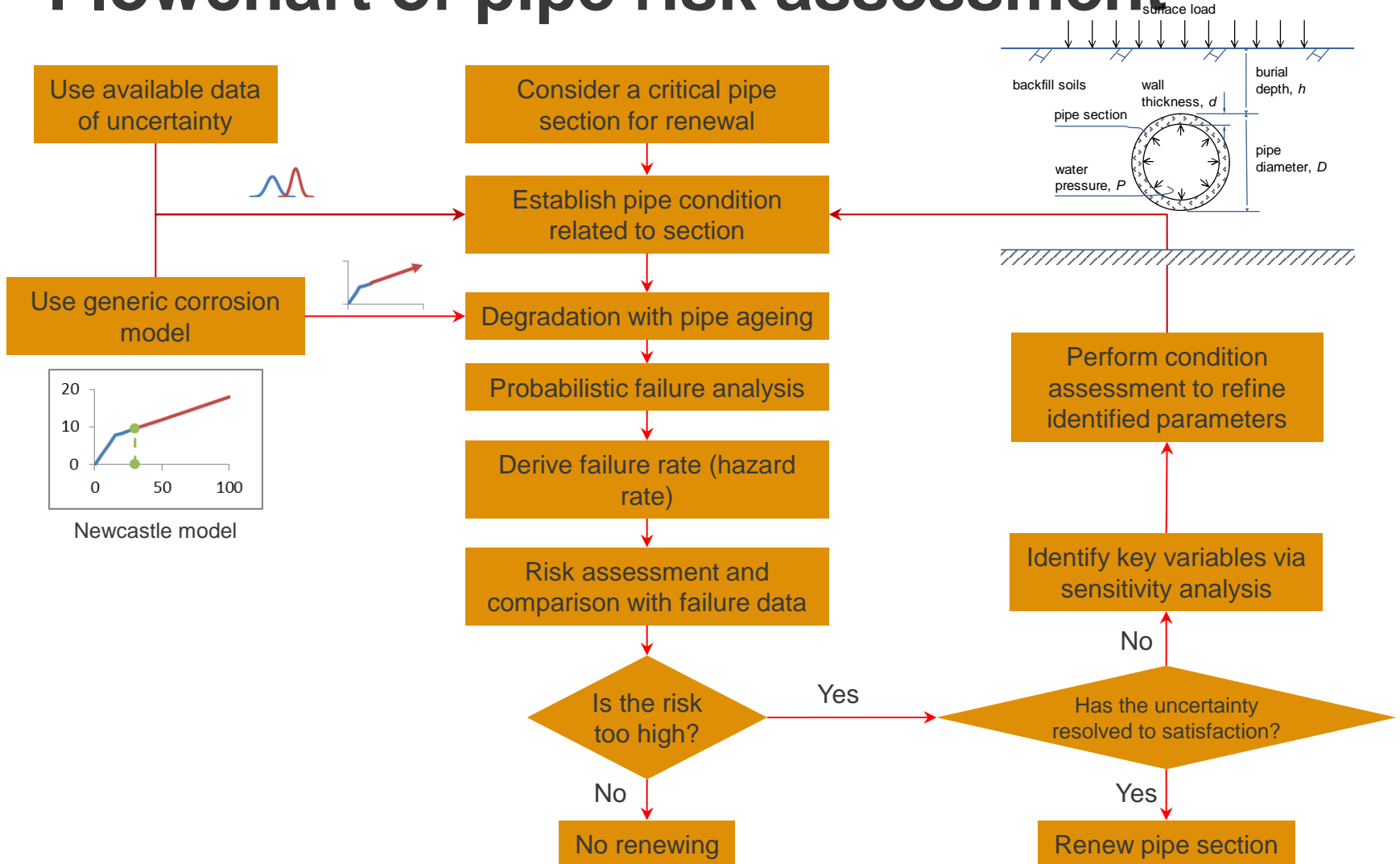
25<sup>th</sup> Jun 2015



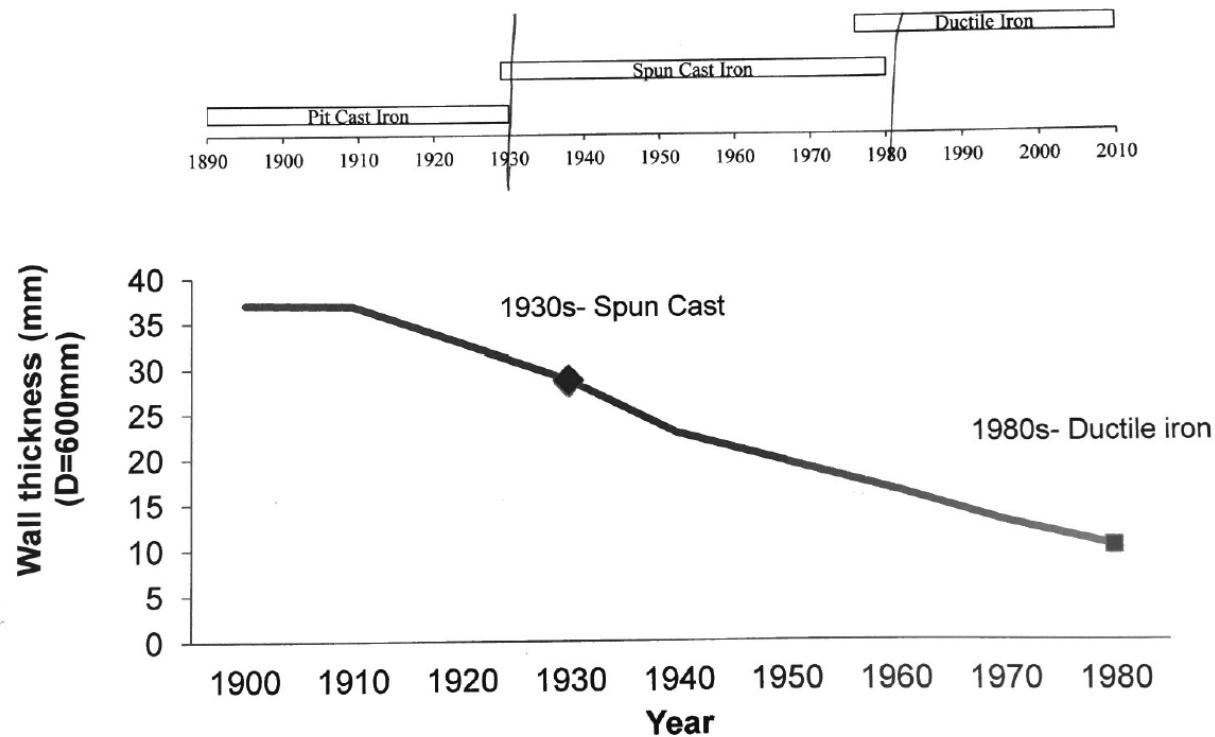
# Overview

- Part 1: Review of key physical properties and their statistical analyses
- Part 2: Probabilistic physical modelling (PPM): Methodology
- Part 3: Cohort hazard prediction by PPM: Results
- Part 4: Summary

# Flowchart of pipe risk assessment



## Literature review- dimensions of CI Pipes



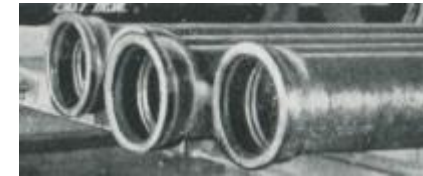
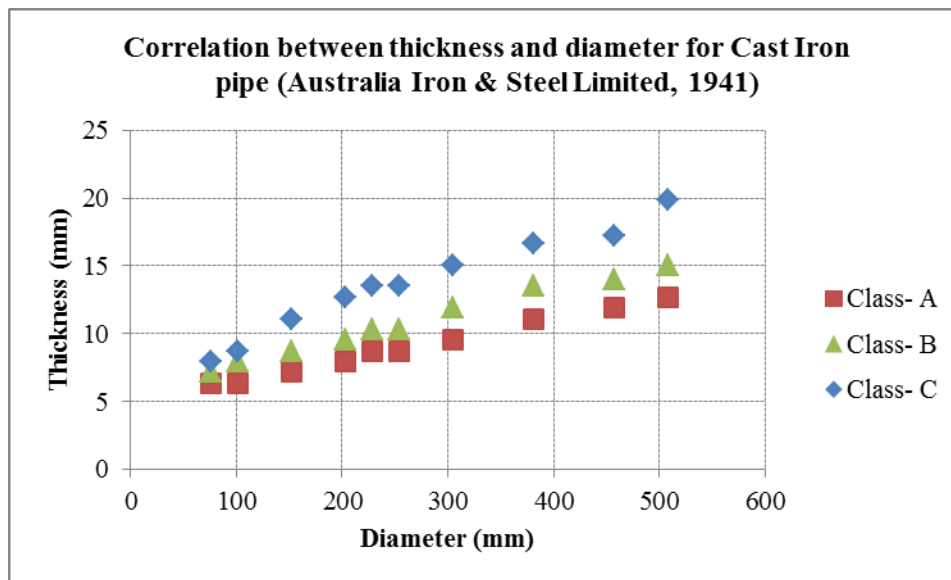
- Pit cast: Bigger wall thickness, but lower tensile strength
- Spun cast: Smaller wall thickness, but higher tensile strength



# **Part 1: Review of key physical properties and their statistical analyses**

# Correlation between pipe diameter and thickness

Historical data from manufacturer, AIS, 1941



Standard Specification for  
Super DeLavaud  
Centrifugally Cast Iron Pipes



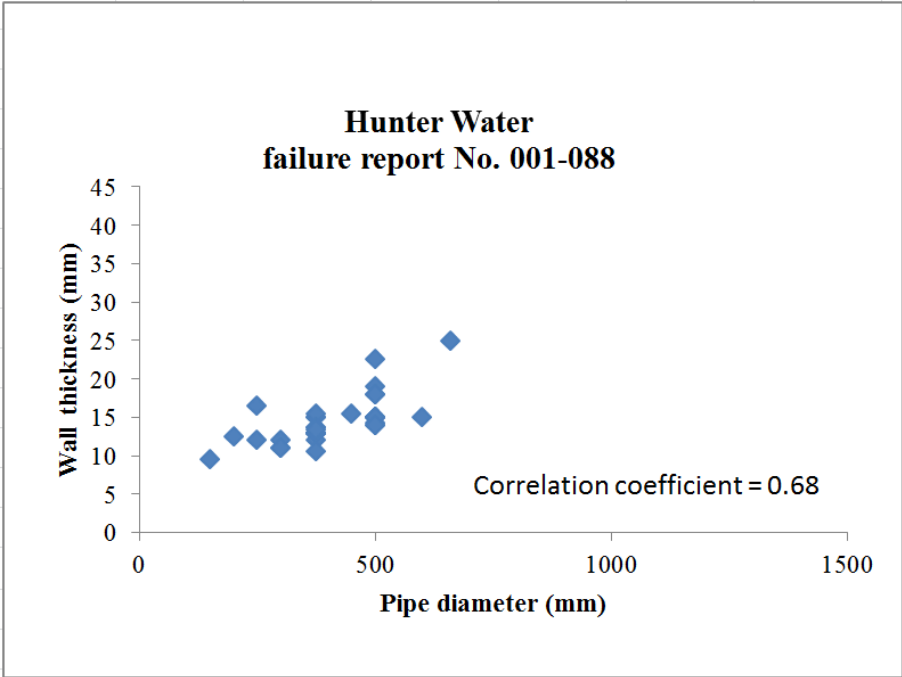
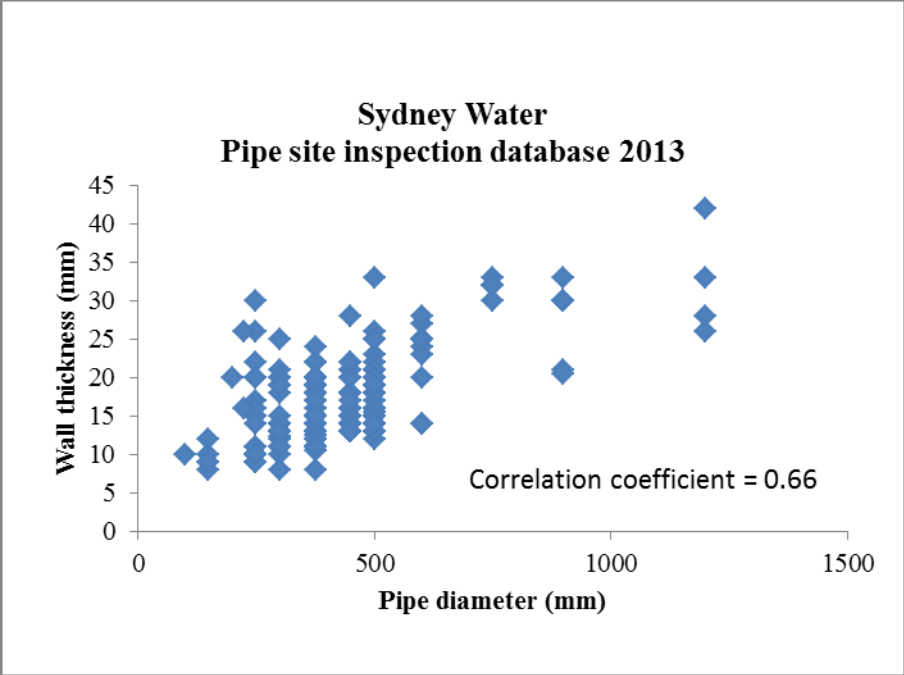
Correlation coefficient:

0.98 (Class- A)

0.99 (Class- B)

0.98 (Class- C)

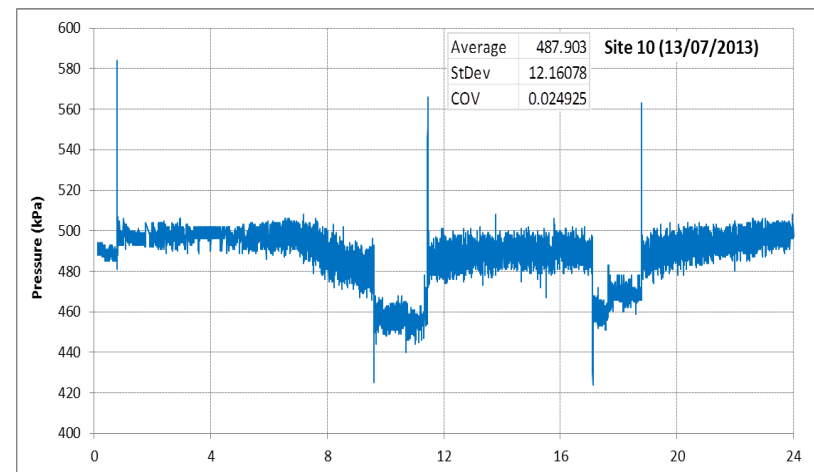
Historical data from utility site inspection



Need to get right data in cohort analysis

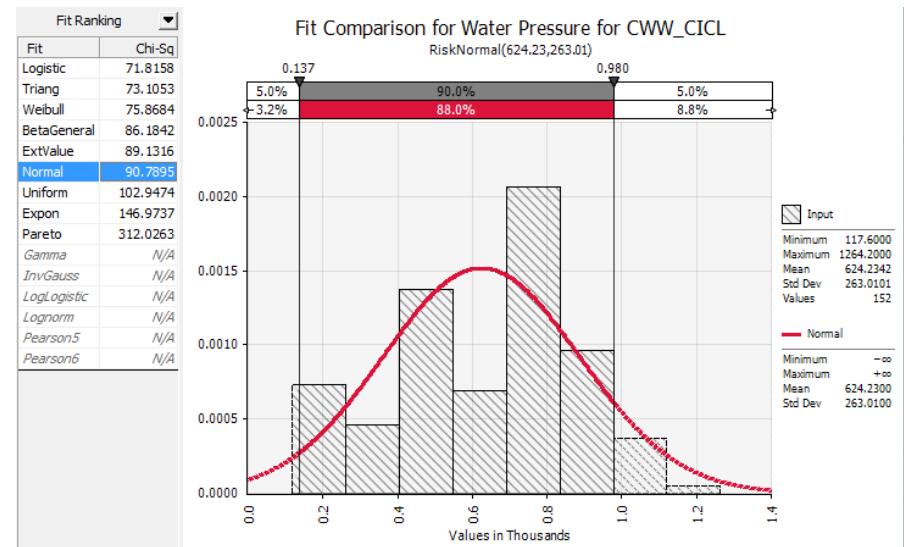
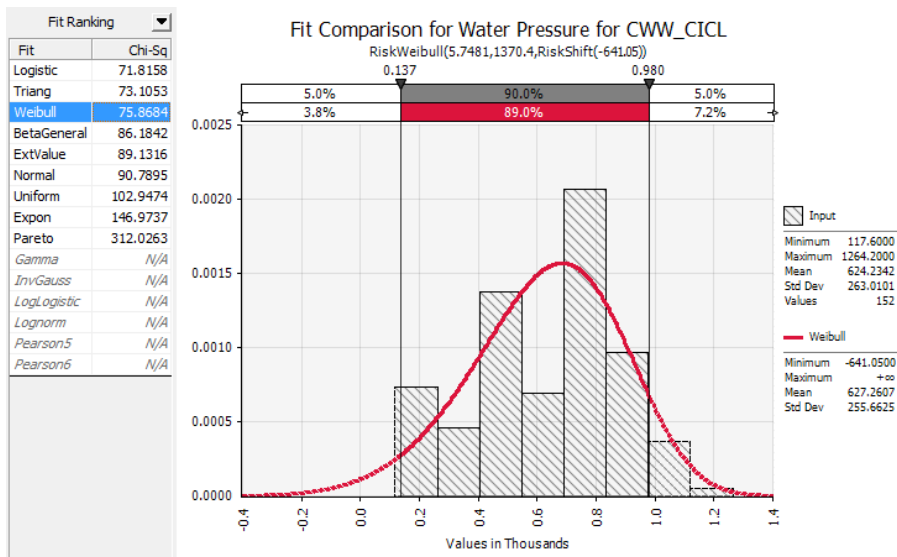
# Variation of water pressure at a test site - Lookout long-term

1. Water pressure at a test site consists of transient and steady-state pressures.
2. Due to large volume of steady-state record data, these peak values representing the transient could be unrealistically averaged, hence unable to characterize the variation.
3. It is more realistic to separate the transient and operational pressure

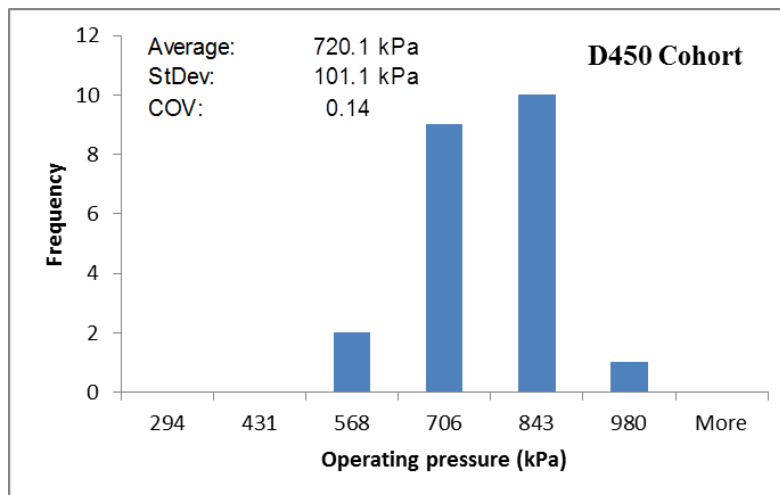
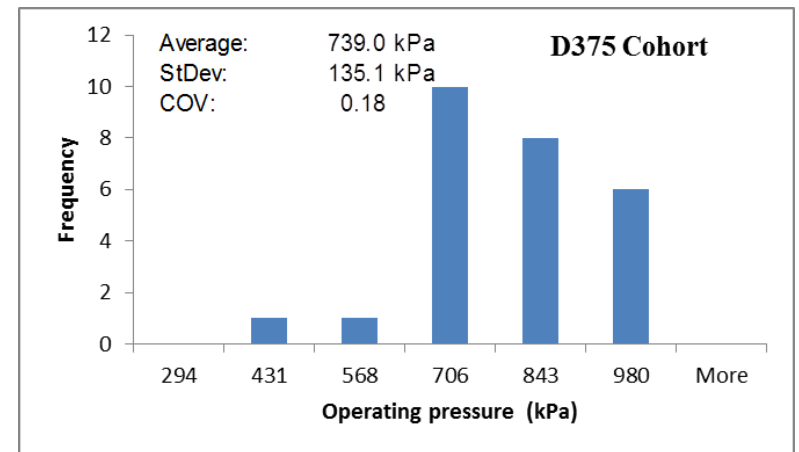
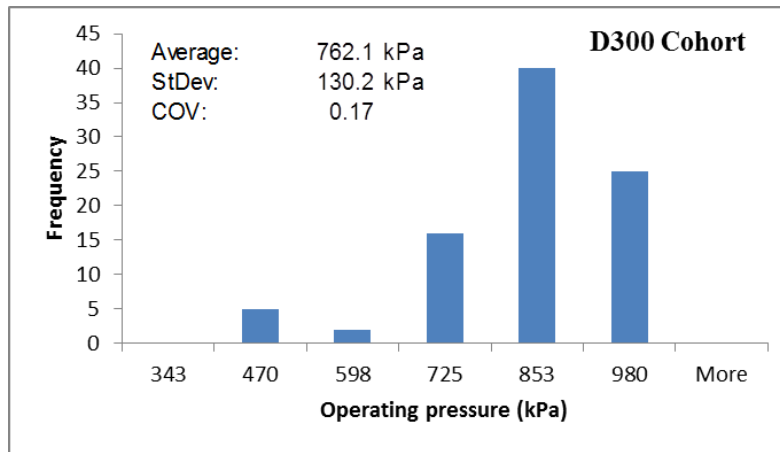


# Statistics of water pr in CICL Cohort

Observation: Water pressure for pipe cohort of the same material but mixed diameter has relatively larger coefficient of variation, typically varying up to 0.42; Several statistical distributions may be fitted to the data, including Triangular, Weibull, Normal or LogNormal. It seems there is no priority of one to others. For simplicity, Normal or LogNormal is sufficient for probabilistic physical modelling



# Variation of water pr in pipe cohort of the same diameter



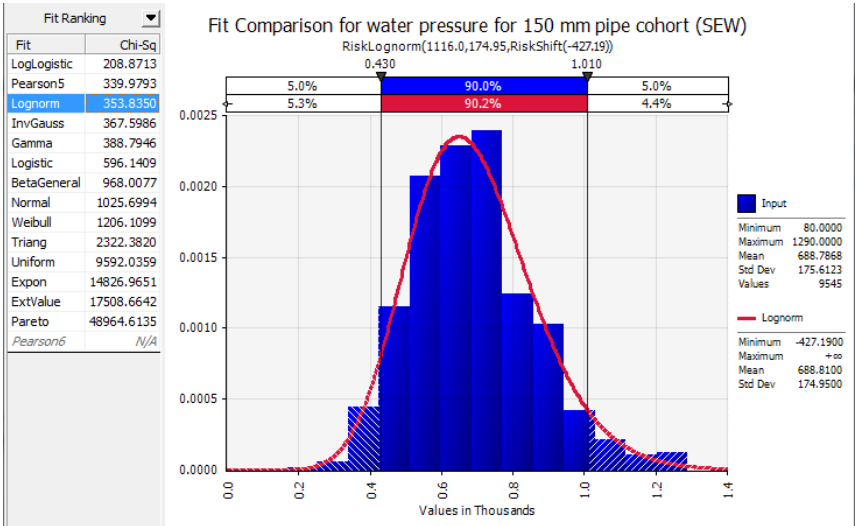
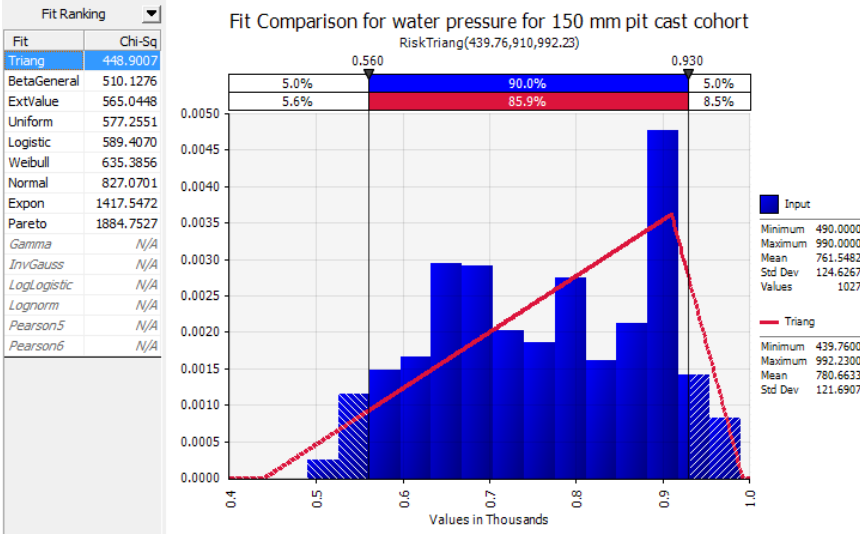
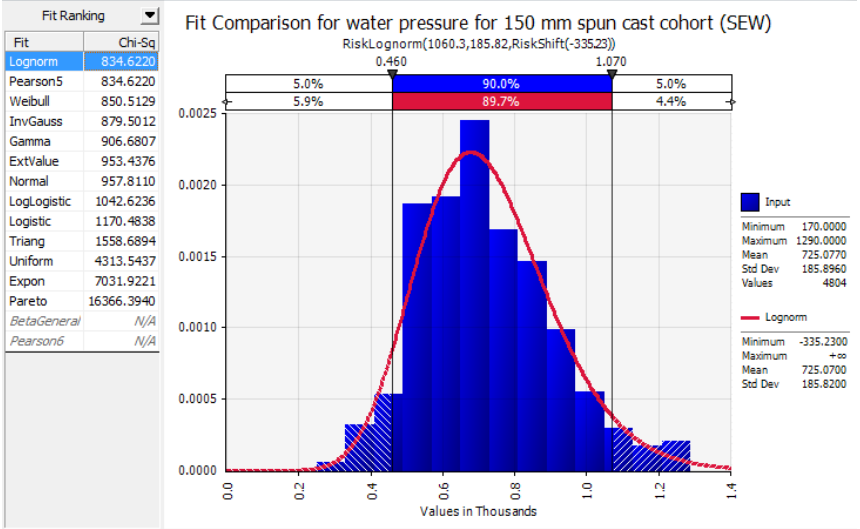
Reference: [City West Water data](#)

water-main failures for Monash critical data since 1997

Observation: [Water pressure for pipe cohort of the same diameter has relatively low coefficient of variation, typically varying between 0.15 to 0.20](#)

# Statistics of water Pr in SEW CICL Cohort

Observation: Coefficient of Variation for operating water pressure in pipelines is around 0.25



# Statistical analysis of CI tensile strength 1

- Statistics of tensile strength for an **isolated test pipe**

Pipe diameter = 500 mm  
Sample type: uniform

**Pit CI pipe in burst test Sydney**

4 samples

$\sigma_t = 103$  MPa

**Spun CI pipe in H' street**

4 samples,

$\sigma_t = 135$  MPa

Currently, data for tensile strengths are limited.

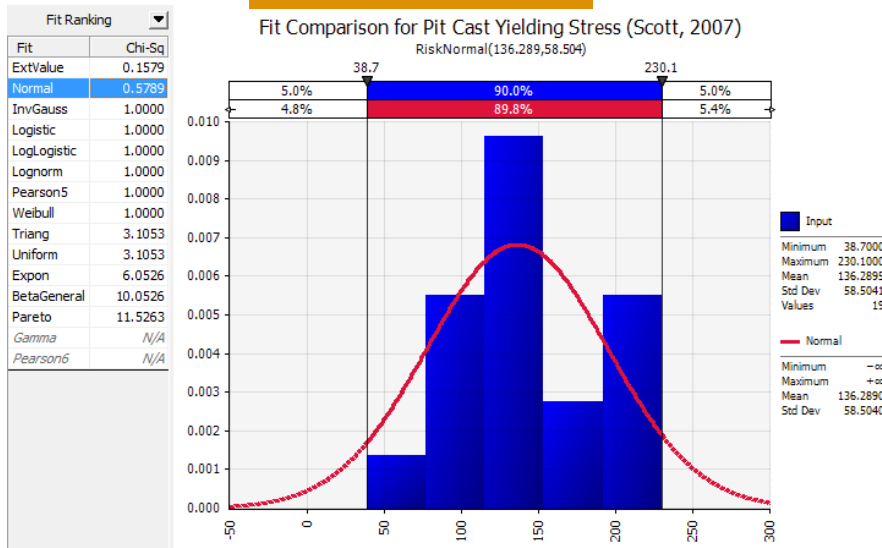
Need more test results to fill the gaps.

- Taken from the same pipe, the samples do not show much variation w.r.t. tensile strength. The coefficient of variation is reasonably assumed less than 0.15.

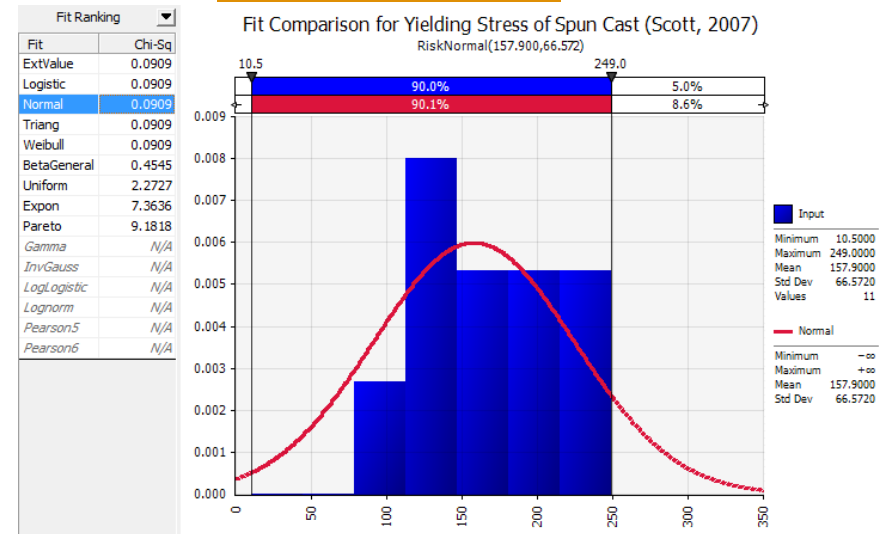
# Statistical analysis of CI tensile strength 2

- Tensile strength for cast iron pipe cohorts (Scott 2007)
Pipe diameter = 100 mm  
Sample type: corroded specimens

## Pit cast iron



## Spun cast iron

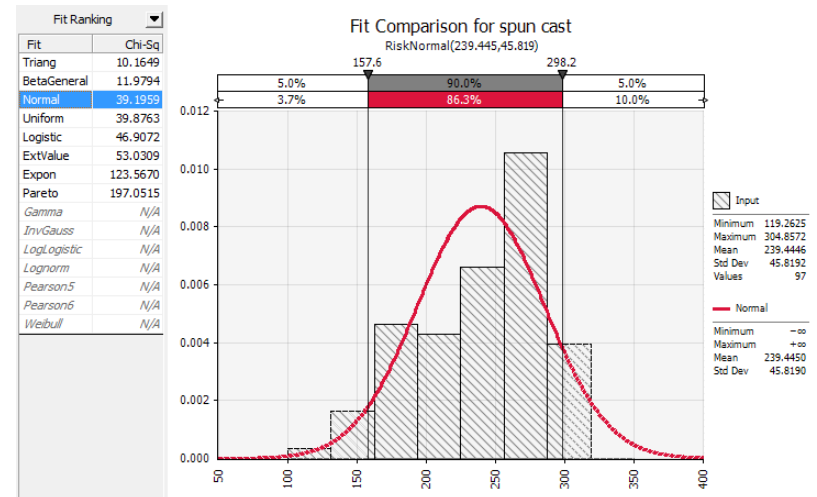
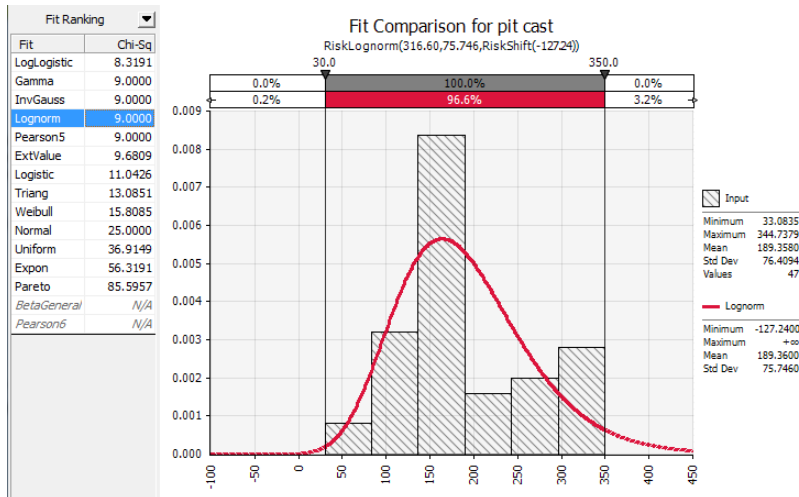


- On average, the tensile strengths are 136 MPa for pit cast, and 158 MPa for spun cast iron. The percentage difference is 16 %. Both pit cast and spun cast iron pipes are subjected to high coefficient of variation (c.o.v.) of value up to 40%

# Statistical analysis of CI tensile strength 3

- Tensile strength for cast iron pipe cohorts (Rajani 2012)

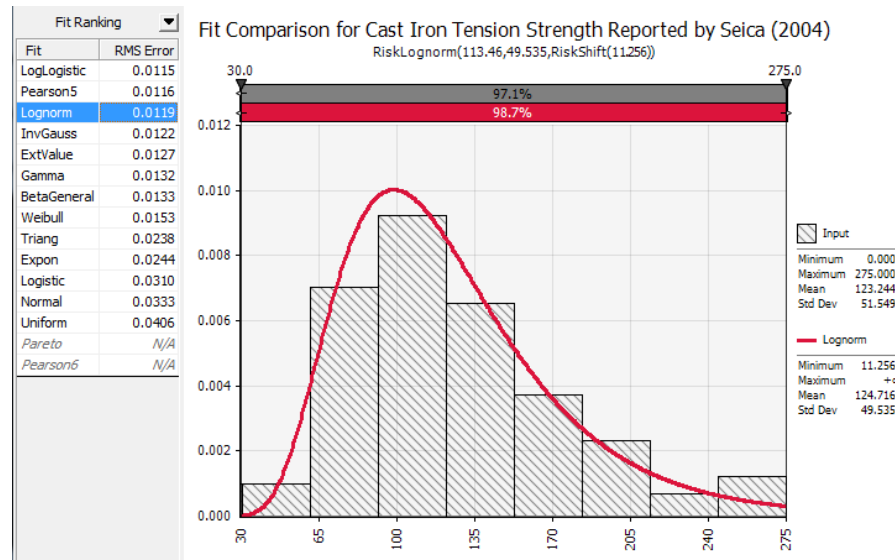
Canadian  
Material type: Corroded  
specimens ?



- The average tensile strengths are 189 MPa for pit cast, and 239 MPa for spun cast iron. Also, both pit cast and spun cast iron pipes are subjected to high variation in the tensile strengths. The c.o.v. is up to 40% for pit cast, and 20% for spun cast iron pipes.

# Statistical analysis of CI tensile strength 4

- Tensile strength for cast iron pipe cohorts (Seica & Packer, 2004)



North America  
Material type: Corrosion ?

- The tensile strength is 123 MPa for cast iron (mixed type). Again, the c.o.v. is up to 40%.

# Summary of pipe physical statistics - 1

- For analysis of **individual pipes**:
  - Water pressure: mean value varies from 500 kPa to 1100 kPa, coefficient of variation is 0.15
  - Tensile strength
    - Australia large diameter CI pipes: mean value is 100 MPa for pit cast, and 130 for spun cast materials. Both are subject to coefficient of variation of 0.15
    - For overseas: average tensile strength seems to be higher by 30 to 50%. **What are the implications of this?**
    - To fill the gap, we need to conduct more experiments to investigate the Australia CI pipe tensile strength
  - Wall thickness and pipe diameter: mean value depends on the diameter, coefficient of variation is 0.1

# Summary of pipe physical statistics - 2

- For analysis of **pipe cohorts** in the network:
  - Water pressure: mean value varies from 500 kPa to 1100 kPa, coefficient of variation is 0.25
  - Australia large diameter CI pipes Tensile strength: mean value is 100 MPa for pit cast, and 130 for spun cast materials. Both are subject to coefficient of variation of 0.4
  - Pipe diameter: mean value depends on the cohort, coefficient of variation is 0.1
  - Wall thickness: mean value depends on the diameter, coefficient of variation is 0.25



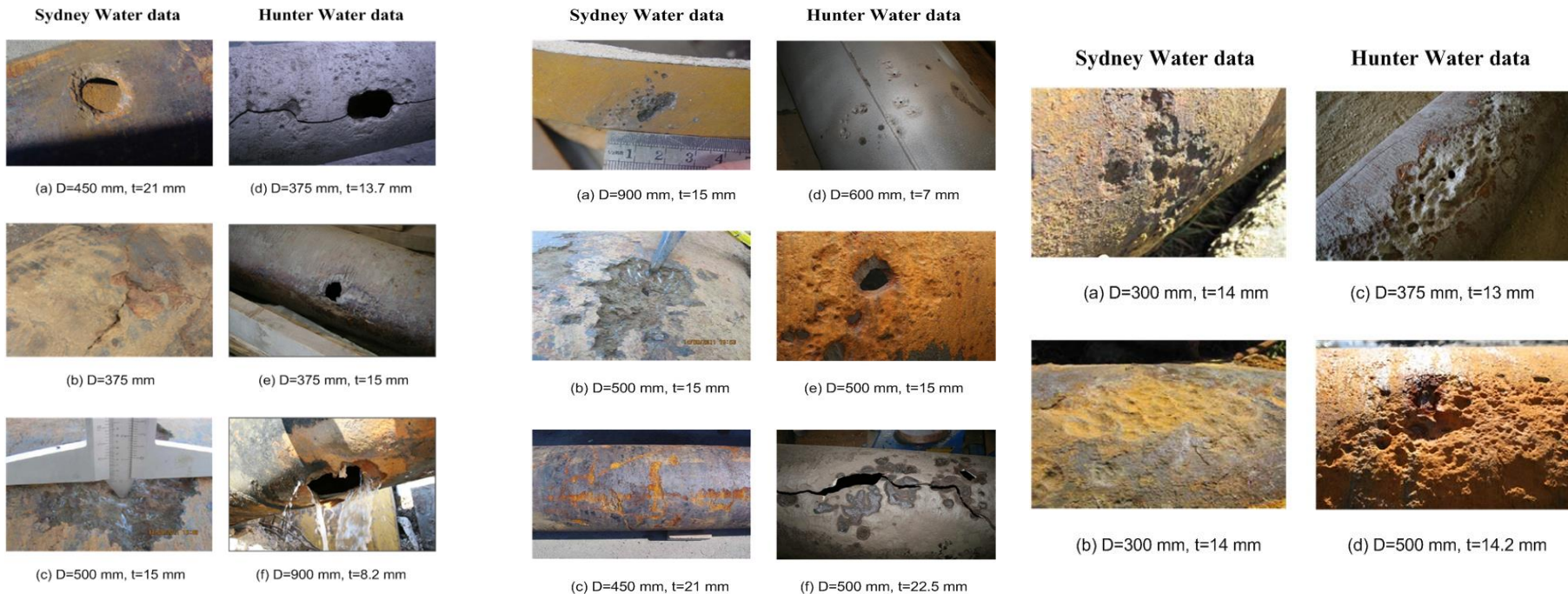
# **Part 2: Probabilistic Physical Modelling: Methodology**

**(Bottom-up approach)**

# Pipe stress prediction on pitting corrosion pipes

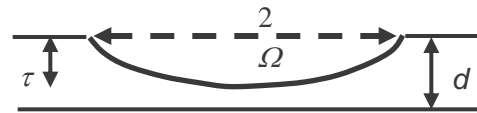
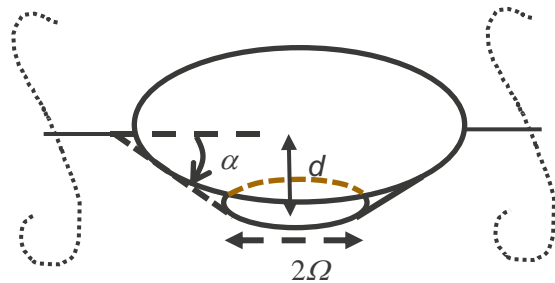
## Type of corrosion

- **Pitting corrosion (Type – III)** refers to localised regions of metal loss that can be characterised by pit geometry.



# Effect of Patch Corrosion in Pipe Stress

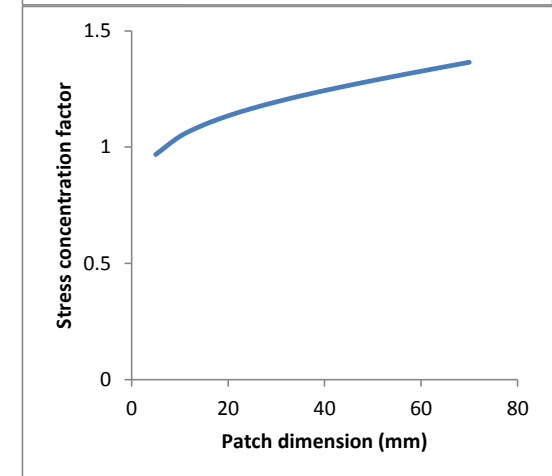
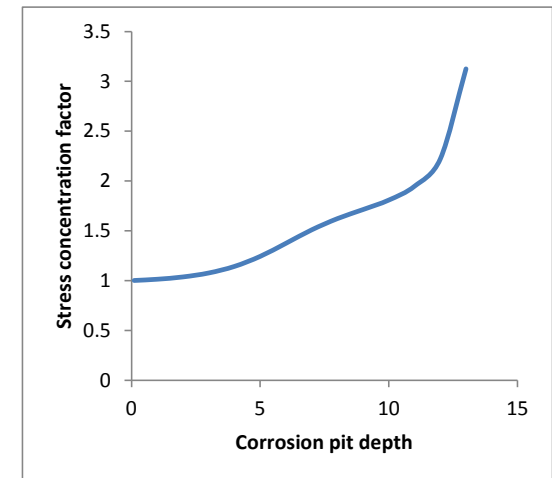
## Non-Linear regression model for stress concentration factor (circular)



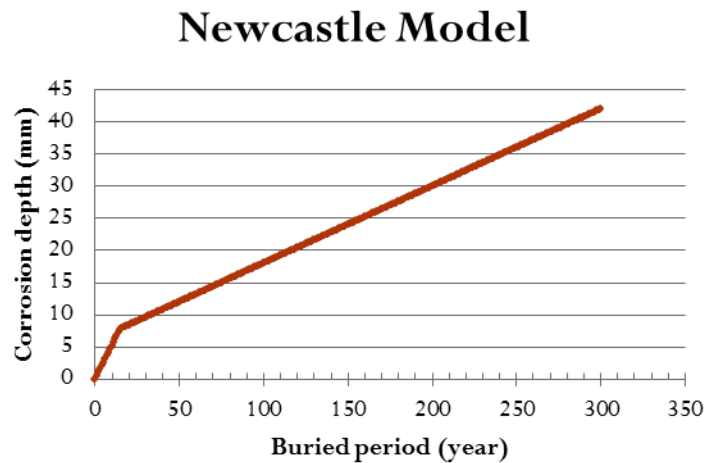
$$SCF_{TWC} = 5.4998 \times \left\{ \frac{\sqrt[4]{3(1-\nu^2)}}{2} \cdot \left( \frac{\Omega}{\sqrt{Rd}} \right)^{1.2} \cdot \left( \frac{1}{\sin \alpha} \right)^{1.5} \right\}^{0.3377}$$

$$SCF_{RWC} = \frac{\left\{ 1.0 - \alpha_1 \left[ 1.0 - \left( \frac{d'}{d} \right)^{\alpha_2} \right] \cdot M(\Omega, d, R, d', \nu) \right\}}{\left\{ 1.0 - \alpha_1 \left[ 1.0 - \left( \frac{d'}{d} \right)^{\alpha_2} \right] \right\}}$$

$$\sigma(\mathbf{x}, t) = \sigma_{nom} \times SCF(t)$$



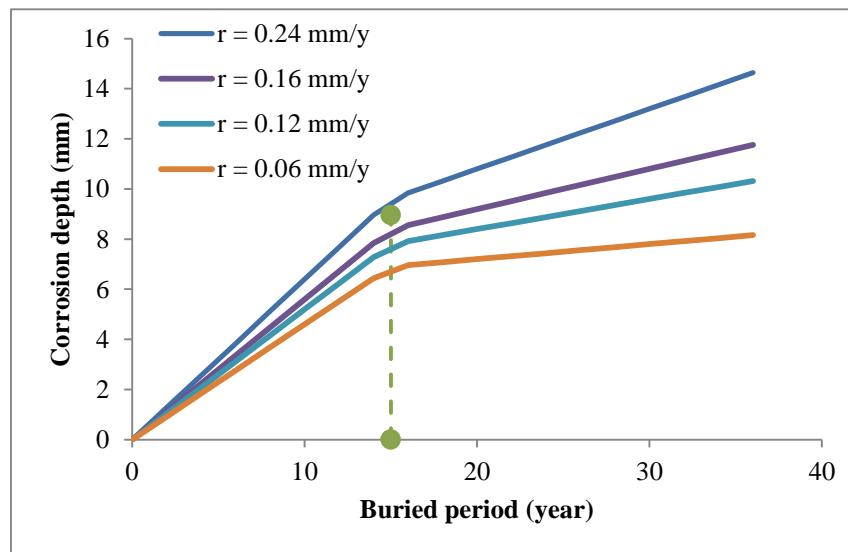
# Corrosion pit depth v.s. pipe ageing



$$\begin{cases} \tau(t) = c_s + r_s \times t, & \text{when } t \geq T^* \\ \tau(t) = (c_s / T^* + r_s) \times t, & \text{when } t < T^* \end{cases}$$

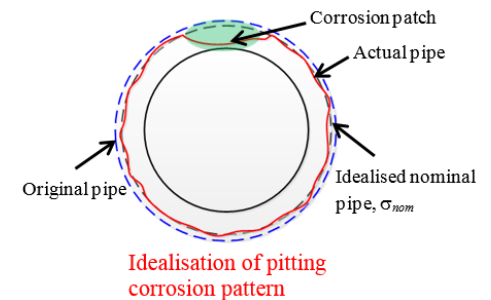
Assume	$C_s =$	6mm
	$r_s =$	0.12
	$T^* =$	15

- Bilinear corrosion model



# Coupling the pitting corrosion to uniform wall thickness loss

- Buried water mains are usually subjected to complex corrosion patterns. Typically, there could be some critical pits scattered on a uniformly corroded pipe wall. This combined corrosion patterns need to be properly considered in the pipe failure mechanism.
- The following assumptions apply in this probabilistic physical modelling:
  - 1) The uniform loss of wall thickness is reasonably assumed to be 1/5 of the **most critical pit depth**.
  - 2) The isolated corrosion pit is circular from top-view
  - 3) The pit dimensions (radius) will linearly (e.g., 5 times) increase with pit depth



## Typical statistical information of physical properties in pipeline analysis

Physical parameter		Mean value	COV (Others)	Distribution	Source of data
Location	Bury depth, h	0.8 m	0.25	Normal	ACA&PFPP
Backfill soil surrounding pipelines	Elastic modulus, Es	25 MPa	0.3	LogNormal	Common assumptions
	Unit weight	20 kN/m <sup>3</sup>	0.1	LogNormal	
Pipe physical properties (cast iron)	Elastic modulus	100 GPa	0.05	LogNormal	Common assumptions
	Yielding stress	100 MPa	0.1	Normal	Seica and Packer (2004), ACA&PFPP
	wall thickness	12 to 35		Normal	AIS (1941), ACA&PFPP
	Pipe diameter	Varying		Normal	
Load	Surface load (traffic)	50 kN	0.3	Normal	ACA&PFPP
	Operating water pressure	1000 kPa	0.15	Normal	ACA&PFPP
Corrosion	cs	6 mm	0.3	LogNormal	Newcastle
	rs	0.12 mm/y	0.3	LogNormal	
	T*	15 y	0.01	Normal	
Pit size	$\lambda_{u1}$	5*pit_depth mm	0.5	Normal	Typical values inferred from Hunter Water pipeline failure report, ACA&PFPP
	$\lambda_{u1}$	5*pit_depth mm	0.5	Normal	
	$\lambda_{b1}$	4*pit_depth mm	0.5	Normal	
	$\lambda_{b1}$	4*pit_depth mm	0.5	Normal	

# Probabilistic physical modelling of pitting corrosion pipe

- Stress prediction of cast iron pipe by finite element analysis
- Stress concentration factor of corrosion pit
- Bilinear corrosion model from activity 3
- Time-dependent limit state function:

$$g(\mathbf{x}, t) = \sigma_y - \sigma_{nom}(\mathbf{x}, t) \cdot SCF(t)$$

- Probability of pipe failure:

$$P\{g(\mathbf{x}, t) < 0\} = P\{\sigma_y - \sigma_{nom}(\mathbf{x}, t) \cdot SCF(t)\}$$

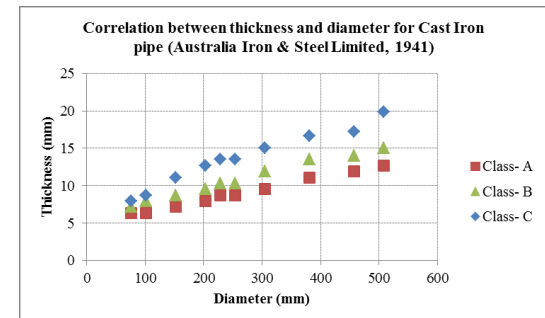
# Standard pipe thickness for Sydney Water

## Water Main Pipe Thicknesses

CICL	100	150	200	250	300 Class B	300 Class C	375 Class B	375 Class C	450 Class B	450 Class C	500 Class B	500 Class C	600 Class B	600 Class C	750	900
1880's																
1890's			17		14.5 ^	21		16	17.5	24						
1900's									17.5	24						
1910's									17.5	24		22.6				
1920's					14.5 ^			16			18.5 ^		20.3 ^	24.9		30.5
1930's			10.3		11.9 ^		13.5 ^				15.1 ^					
1940's							13.5 ^		14.02							
1950's	7.9	8.7			11.9		13.5 ^				15.1 ^		20.3 ^			
1960's											17 *	15.1				
1970's													18.9^			
1980's																


Data Sources - Class B (CI BS 1938) - British Standard Specification for Cast Iron Pipes BS78, 1938, British Standard Institution  
 - Class B (CI AIS 1941) - Cast Iron Pipes, 1941, Australian Iron & Steel Ltd  
 - Class B (AS 1723 1967);

Typical values provided by Sydney Water



# Cohort-based failure prediction by PPM

- A series of charts for failure prediction have been developed for cohorts
- Various scenarios of operating water pressure and corrosion rate are included
- Case combinations:
  - Average cohort diameter 300, 375, 450, 500, 600 mm
  - Average operating water pressure 500, 700, 900, 1100 kPa
  - Average corrosion rate 0.08, 0.12, 0.16 mm/year which respectively denote weak, moderate, and strong corrosion circumstances.



# **Part 3: Cohort hazard prediction by PPM: Results**

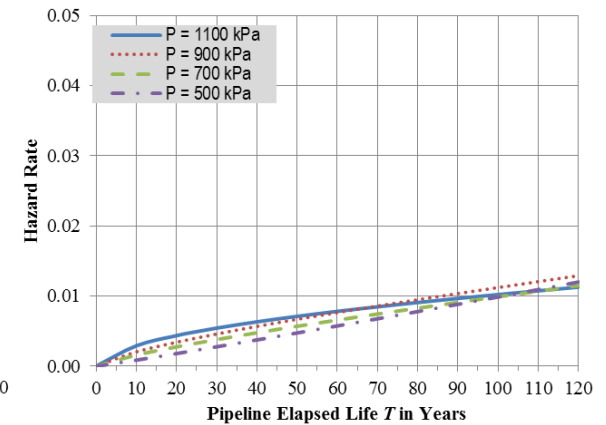
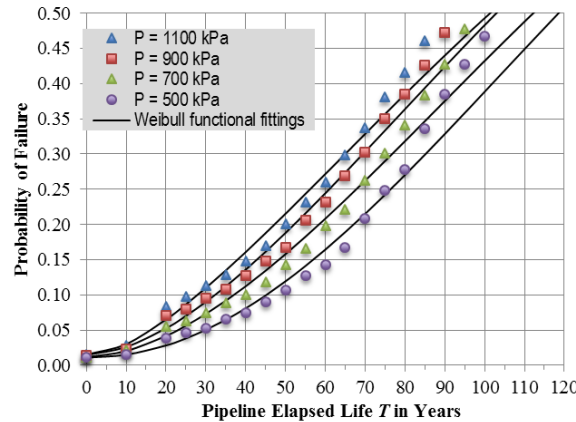
# Hazard prediction for spun cast cohorts

# 300 mm spun cast iron pipe cohort (Class C)

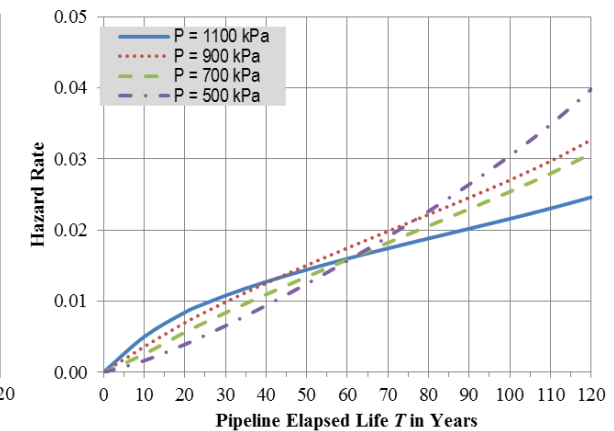
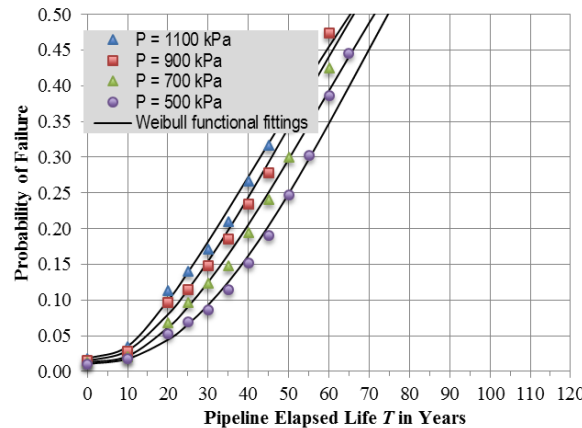
To refine the analysis, more information is needed on:

- 1) Pipe wall thickness
- 2) CI tensile strength
- 3) Lateral corrosion rates

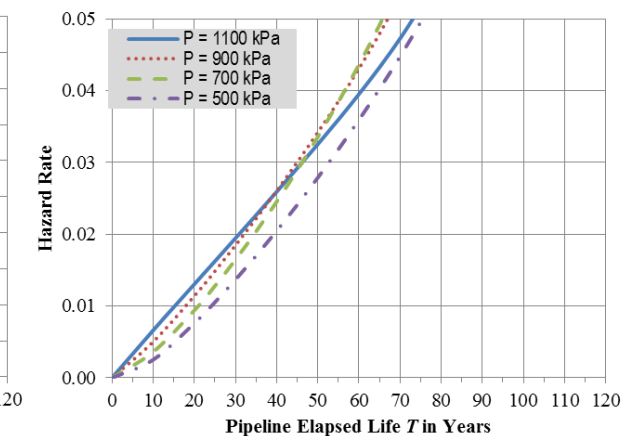
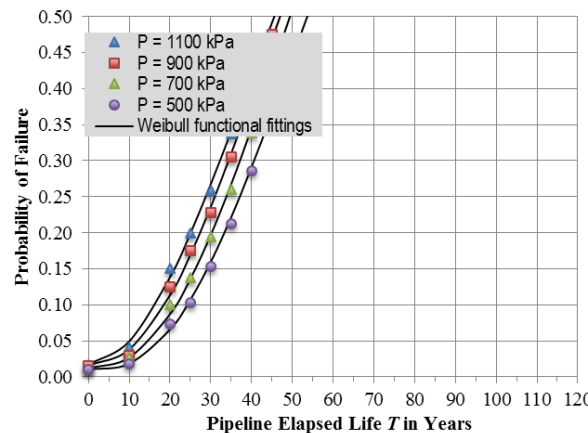
- Subjected to weak corrosion  
 $r = 0.08$  mm/year



- Subjected to moderate corrosion  
 $r = 0.12$  mm/year



- Subjected to strong corrosion  
 $r = 0.16$  mm/year

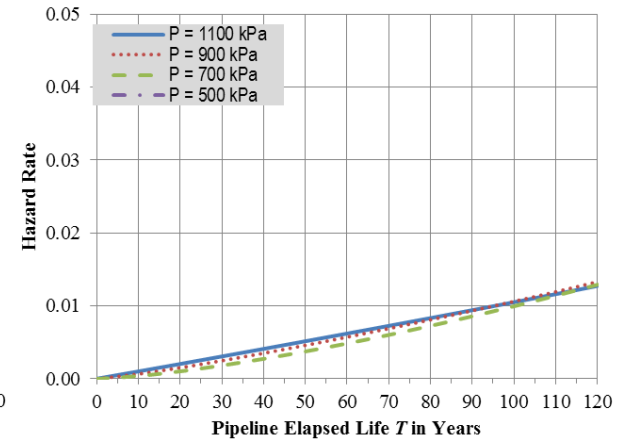
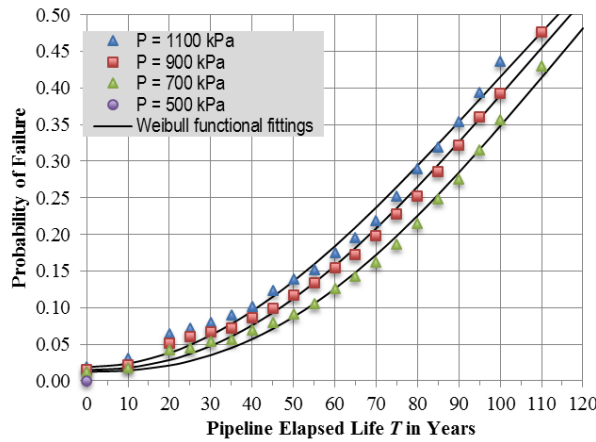


# 375 mm spun cast iron pipe cohort (Class C)

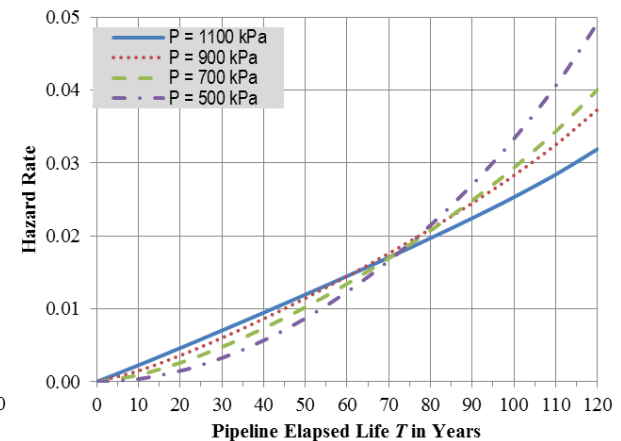
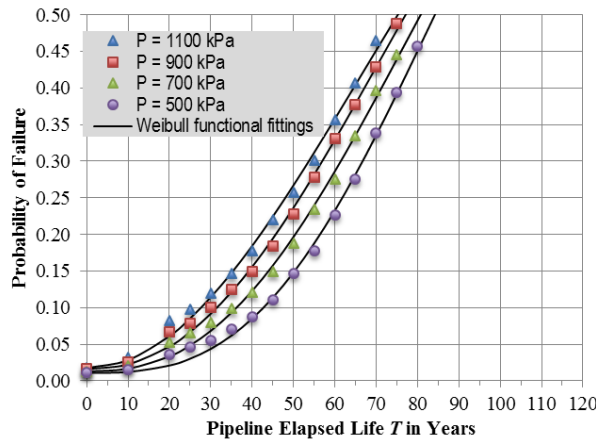
Some information need to refine:

- 1) Pipe wall thickness
- 2) CI tensile strength
- 3) Lateral corrosion rates

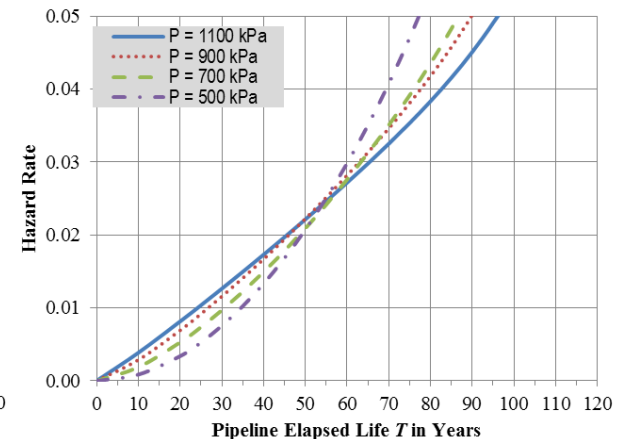
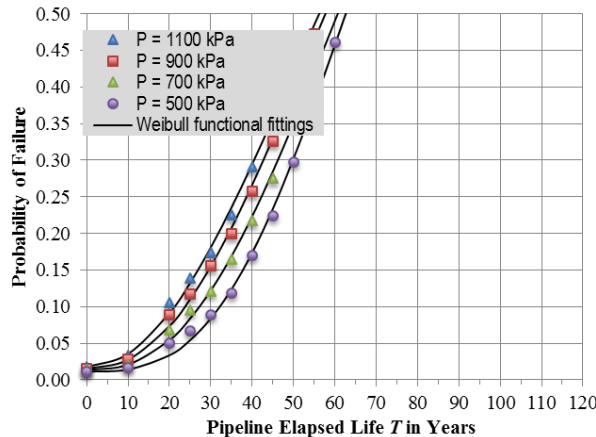
- Subjected to weak corrosion  
 $r = 0.08$  mm/year



- Subjected to moderate corrosion  
 $r = 0.12$  mm/year



- Subjected to strong corrosion  
 $r = 0.16$  mm/year

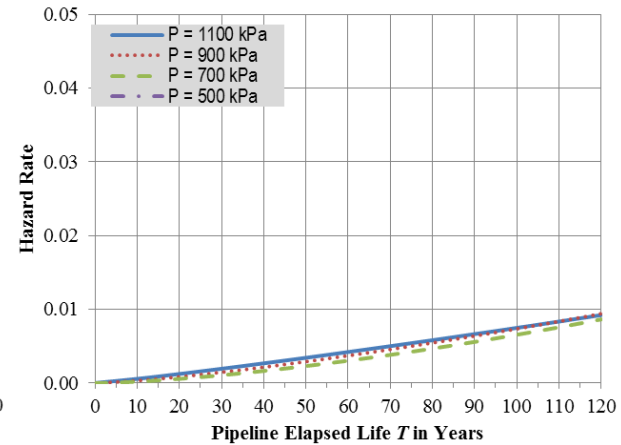
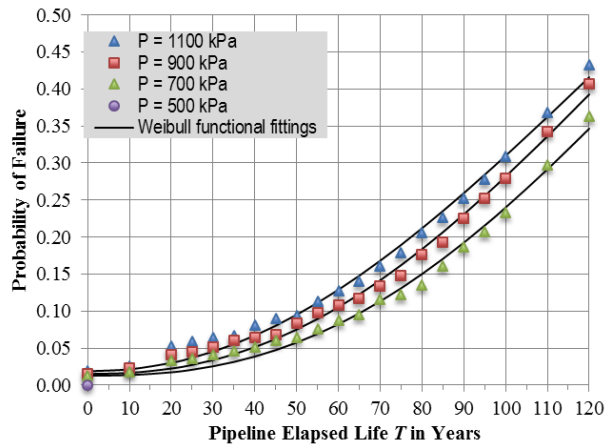


# 450 mm spun cast iron pipe cohort (Class C)

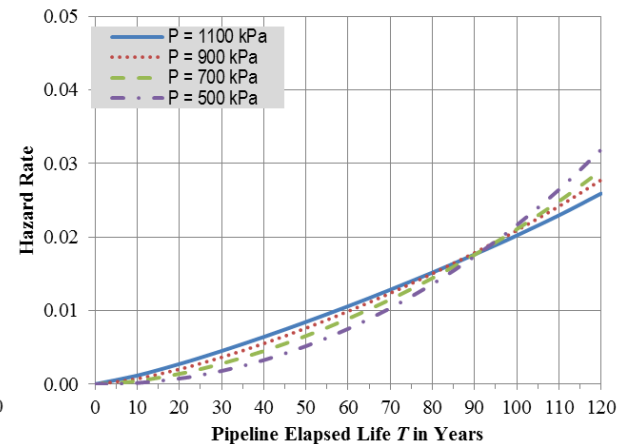
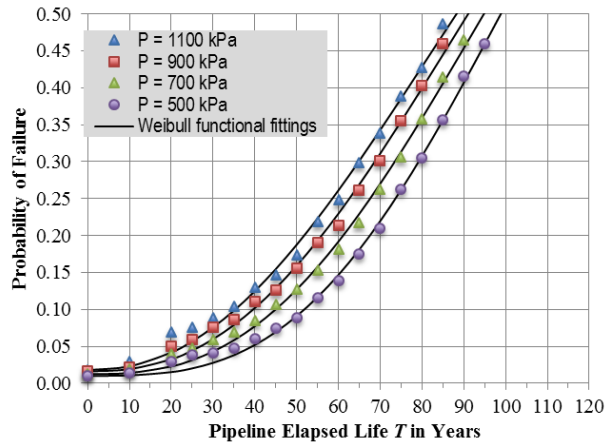
Some information need to refine:

- 1) Pipe wall thickness
- 2) CI tensile strength
- 3) Lateral corrosion rates

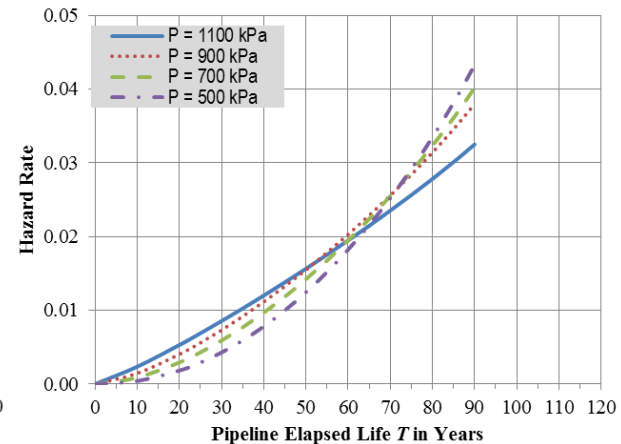
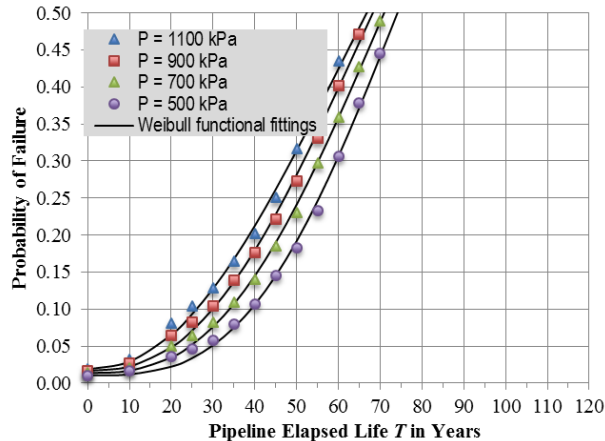
- Subjected to weak corrosion  
 $r = 0.08$  mm/year



- Subjected to moderate corrosion  
 $r = 0.12$  mm/year



- Subjected to strong corrosion  
 $r = 0.16$  mm/year

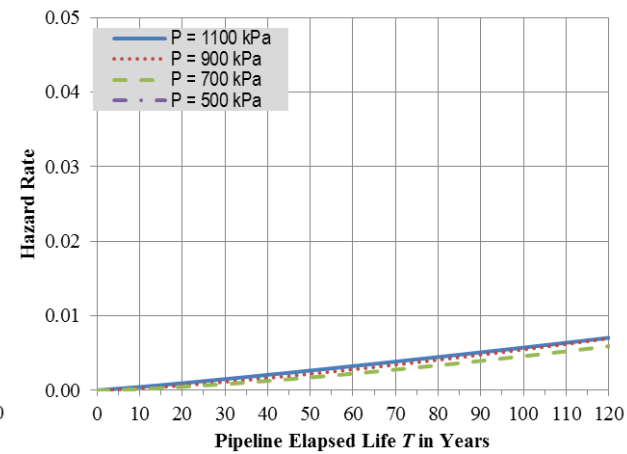
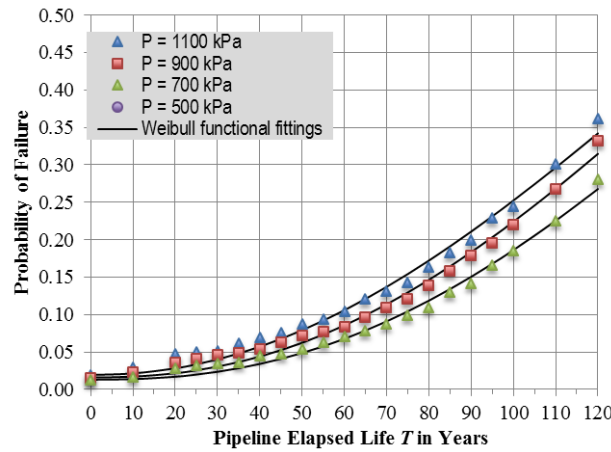


# 500 mm spun cast iron pipe cohort (Class C)

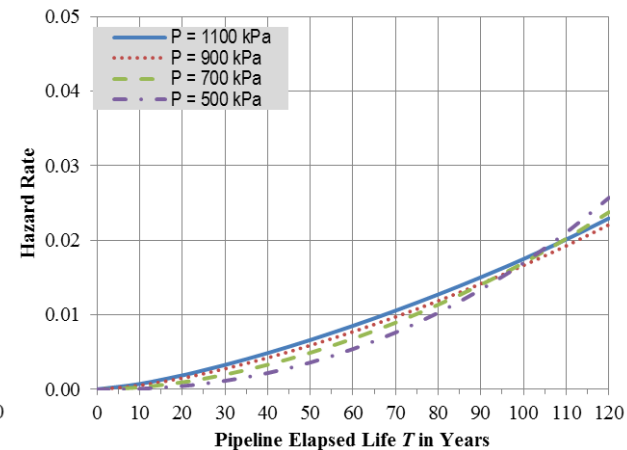
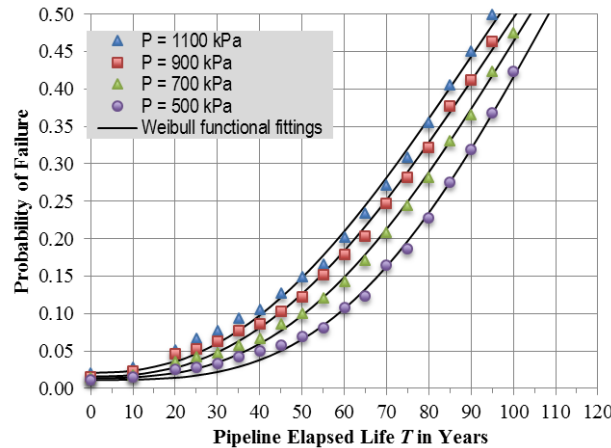
Some information need to refine:

- 1) Pipe wall thickness
- 2) CI tensile strength
- 3) Lateral corrosion rates

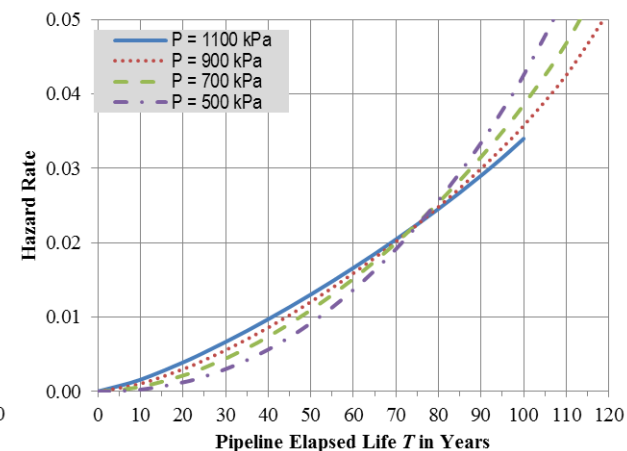
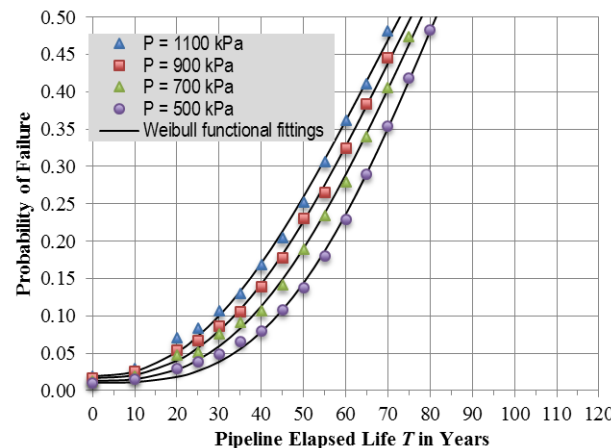
- Subjected to weak corrosion  
 $r = 0.08$  mm/year



- Subjected to moderate corrosion  
 $r = 0.12$  mm/year



- Subjected to strong corrosion  
 $r = 0.16$  mm/year

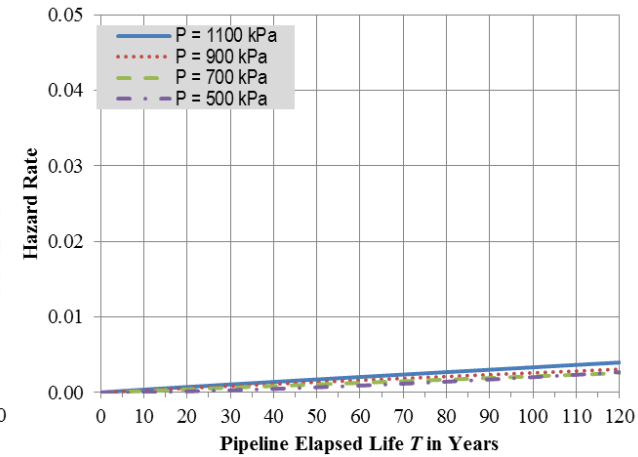
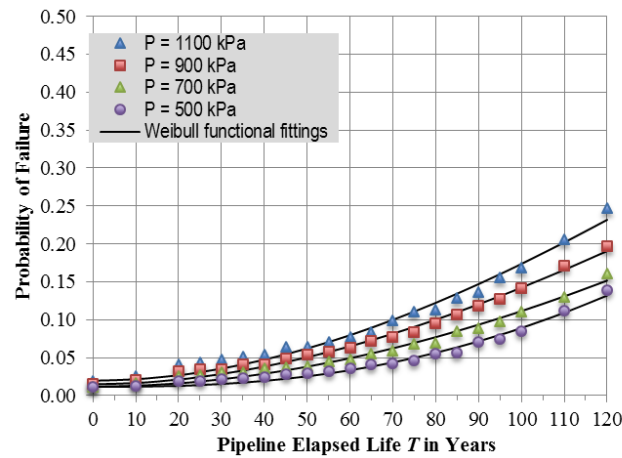


# 600 mm spun cast iron pipe cohort (Class C)

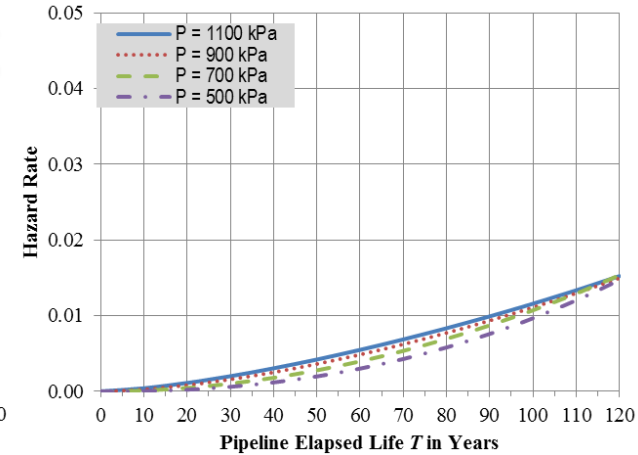
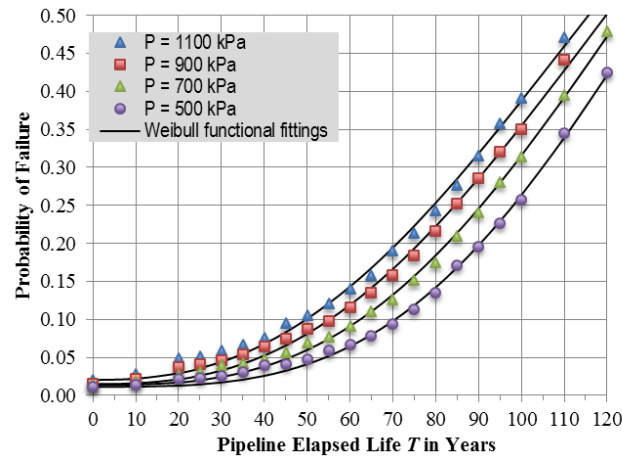
Some information need to refine:

- 1) Pipe wall thickness
- 2) CI tensile strength
- 3) Lateral corrosion rates

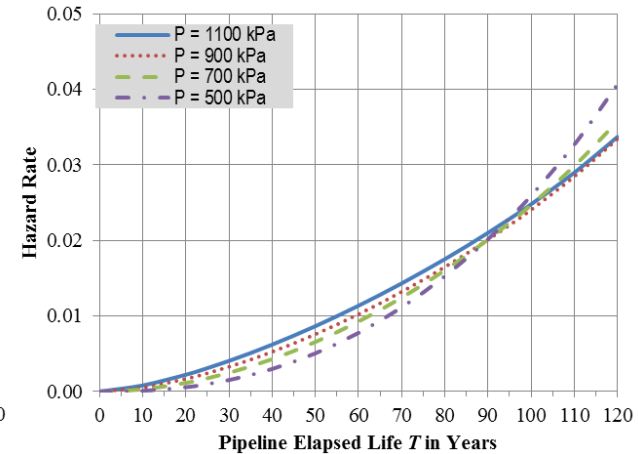
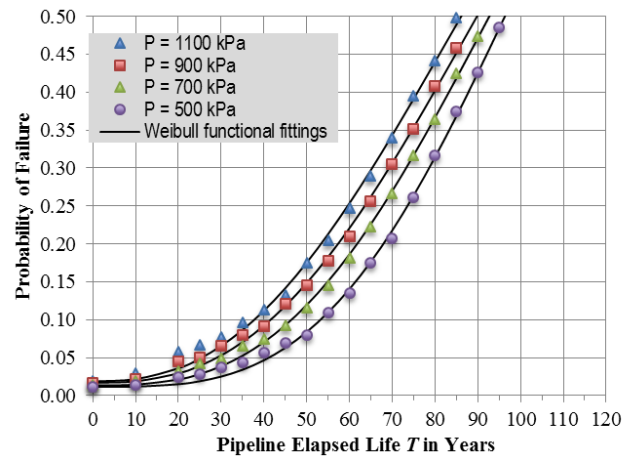
- Subjected to weak corrosion  
 $r = 0.08$  mm/year



- Subjected to moderate corrosion  
 $r = 0.12$  mm/year



- Subjected to strong corrosion  
 $r = 0.16$  mm/year



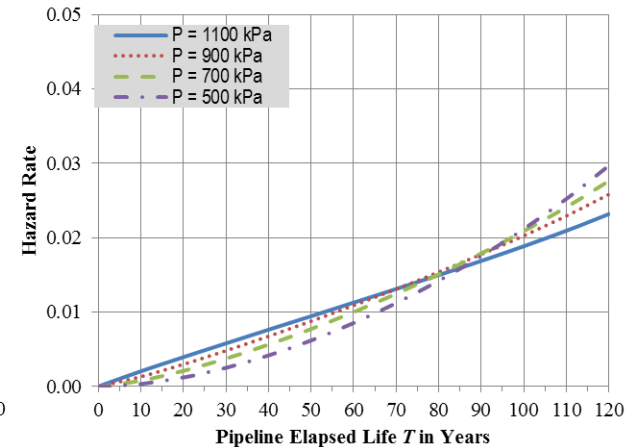
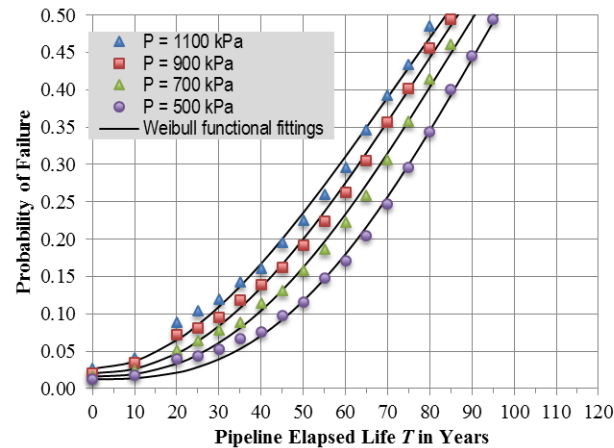
# Hazard prediction for pit cast cohorts

# 450 mm pit cast iron pipe cohort (Class C)

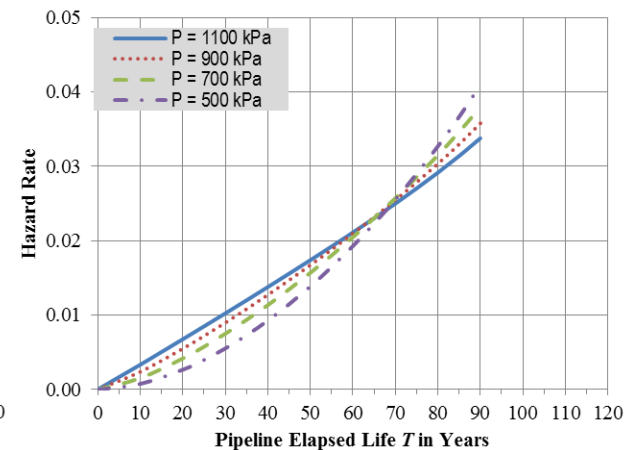
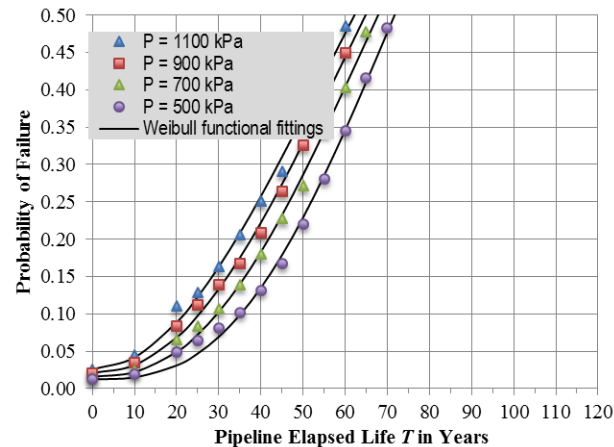
Some information need to refine:

- 1) Pipe wall thickness
- 2) CI tensile strength
- 3) Lateral corrosion rates

- Subjected to moderate corrosion  $r = 0.12$  mm/year



- Subjected to strong corrosion  $r = 0.16$  mm/year

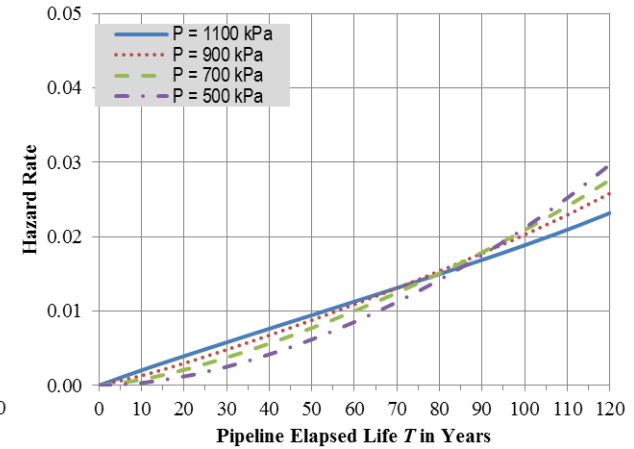
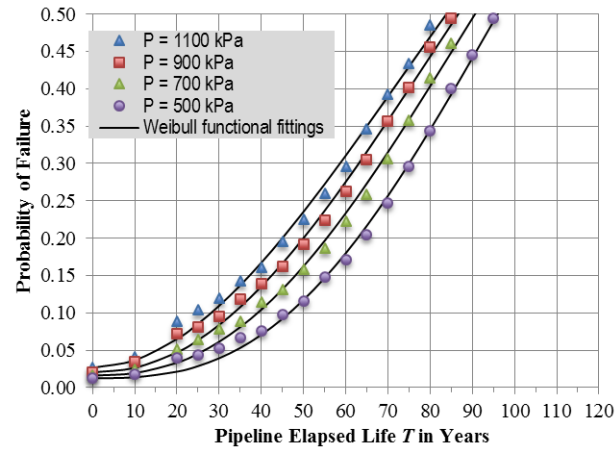


# Comparison between pit and spun CI pipe cohorts (450 mm, Class C)

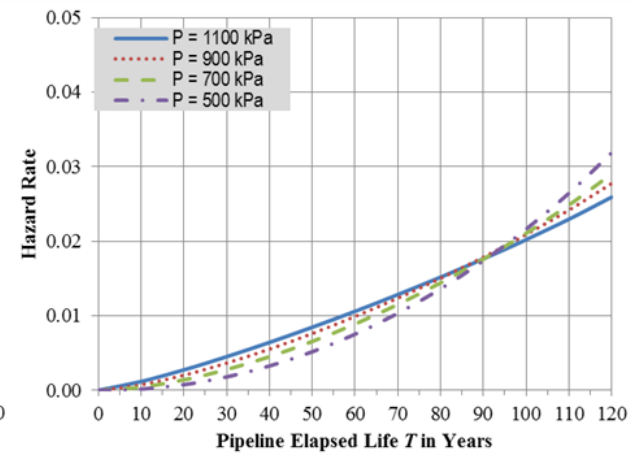
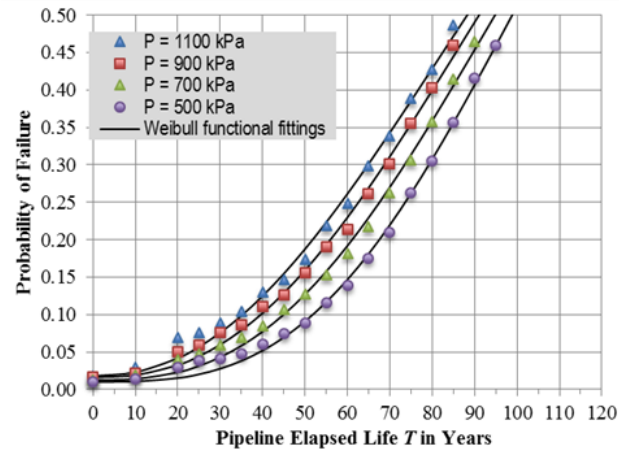
Some information need to refine:

- 1) Pipe wall thickness
- 2) CI tensile strength
- 3) Lateral corrosion rates

- Pit cast iron pipe  
Subjected to  
 $r = 0.12 \text{ mm/year}$



- Spun cast iron pipe  
Subjected to  
 $r = 0.12 \text{ mm/year}$





# Part 4: Summary

# Conclusions

- For large diameter pipe cohorts (  $D \geq 300$  mm), the initial of pipe failure (water leak) have been successfully studied using the probabilistic physical modelling technique (PPM). The lifetime failure probability, hazard rate were developed at specified cohort levels.
- The average water pressure is a significant factor. Higher operational pressure pipe cohorts have bigger failure rates at early servicing periods.
- Pipe tensile strength, lateral corrosion rates, wall thickness need to refined further for accuracy improvement.
- Corrosion rate is the most dominant factor influence the lifetime failure probability prediction.

# Limitations and future work

- Corrosion patches are currently subject to circular shapes. The stress concentration factors tends to be under-estimated. Improvements will be made of the use of elliptical corrosion patches.
- Lateral corrosion rate is just assumed. More work is necessary urgently.
- Uniform corrosion rate is just assumed. More work is necessary urgently.
- The machine-learning approaches (e.g., the support-vector-machine) will be adopted to develop the limit state function of pipe failure.
- Spreadsheet models will be delivered to utilities, to analyze the failure data, and to estimate the time to failure probability.
- Updating the physical parameters are under investigation.